Course title: Energy Simulation Laboratory							
Course code: ENR 107	No. of credits: 3	L-T-P: 13-0-58	Learning hours: 71				
Pre-requisite course code and title (if any): NA							
Department: Department of Energy and Environment							
Course coordinator: Prof. Atul Kumar		Course instructor: Respective faculty					
Contact details: atul.kumar@terisas.ac.in							
Course type: Core		Course offered in: Semester 3					

Course description

Energy software are widely used for policy analysis, scenario evaluation, system design and financial analysis. The availability of cheap computing power has increased both the sophistication and accessibility of these softwares, providing the planning and policy communities with an increasingly broad range of studies, as well as the ability to produce their own assessments. Such assessments offer a reasonably transparent and objective foundation for studies of critical energy-related issues, including the need to mitigate global climate change, improve air quality. Each software module covers the basic understanding of the use of the software and exercises focusing on in-depth analysis of various applications.

Course objectives

The course is designed to train students on various simulation and analysis software used for design and/or analysis of renewable energy technologies.

Module	e Topic		Т	P
1	RET Screen (i) Design and sizing RET Projects (ii) Greenhouse Gas (GHG) Emission Reduction Analysis (ii) Financial Analysis for various case studies listed below a. Photovoltaic Project Model for on-grid (central-grid and microgrid PV systems); off-grid (stand-alone (PV-battery) and hybrid (PV-battery-genset) systems; and water pumping applications b. Wind Energy Project Model for central-grid and microgrid connected projects, ranging in size from large-scale multi-turbine wind farms to small-scale single-turbine wind-diesel hybrid systems. c. Small Hydro Project Model for central-grid and isolated-grid connected projects, ranging in size from multi-turbine small and mini hydro installations to single-turbine micro hydro systems. d. Solar Water Heating Project Model for domestic hot water, industrial process heat and swimming pools, ranging in size from small residential systems to large scale commercial, institutional and industrial systems.	<u>L</u> 2	0	8
2	PVSyst (i) Design and simulate grid-connected solar PV power plant for two sites with different latitudes under fixed tilt, seasonal tilt and tracking. a. Analyse average monthly performance ratio and energy production	2	0	12

	 b. Analyse impact of thermal losses for silicon and thin-film technologies c. Analyse share losses for both the locations. (ii) Design and simulate Rooftop PV system for off grid application for a household 			
3	Wind Atlas Analysis and Application Program (WAsP) (i) Simulate and analyse grid-connected a wind turbine for two sites. (ii) Design and simulate grid-connected wind farm for power generation.	2	0	8
4	System Advisor Model (i) Design and simulate solar thermal system for industrial process heat application for two sites with different latitudes (ii) Design and simulate different types of concentrator solar thermal power plants	1	0	8
5	HOMER (i) Design and simulate an electrical system for a typical village using more than two renewable energy sources and technologies	2	0	8
6	Power System Simulation for Engineering (PSS/E) (i) Create and simulate a entire system in PSS/E (ii) Determining the voltages, currents, and real and reactive power flows in a system under a given load conditions (iii) Perform stability analysis in PSS/E	2	0	8
7	EnergyPlus (i) Run Pre-Defined Building with no windows (ii) Designing windows (size, material glazing, and position, etc) (iii) Design lighting and air-condition a pre-defined building with windows	2	0	6
	Total	13	0	58

Evaluation criteria

Test 1: Performance (preparing the simulation and getting results closer to the expected spread over the entire semester) - 30%

- Test 2: Viva-voce (at the end of the semester) 30%
- Test 3: Practical Exam (at the end of the semester) 20%
- Test 4: Practical Records (spread over the entire semester) 20%

Learning outcomes:

After completing this course students will be able to

- Design of renewable energy power plants by optimum sizing of components (Test 1, 2, 3 and 4)
- Simulate different types of energy systems to evaluate their energy performance (Test 1, 2, 3 and 4)
- Integrate different technologies to create hybrid systems and evaluate their performance (Test 2 and 3)
- Perform financial analysis of different RE technologies (Test 2 and 4)
- Simulate a complete electrical system and carry out power flow analysis (Test 1 and 4)

Pedagogical approach:

Classroom lecture and computational laboratory work

Materials:

Leng, G., Meloche, N., Monarque, A., Painchaud, G., Thevenard, D., Ross, M., & Hosette, P. (2004). Clean Energy Project Analysis: RETScreen Engineering & Cases Textbook-Photovoltaic Project Analysis. *CANMET Energy Technology Center*.

Mermoud, A., & Wittmer, B. (2014). PVSYST user's manual. Switzerland.

Mortensen, N. G. (2007). Getting started with WAsP 9. Risø-I-2571 (EN), Risoe National Laboratory, Technical University of Denmark, Roskilde.

Blair, N., Dobos, A., Freeman, J., Neises, T., Wagner, M., Ferguson, T., ... and Janzou, S. (2014). System advisor model, sam 2014.1. 14: General description. *NREL Rep. No. TP-6A20-61019, Natl. Renew. Energy Lab. Golden, CO, 13*.

Energy, H. O. M. E. R. (2011). Getting Started Guide for HOMER Legacy (Version 2.68). *HOMER Energy: Boulder, Colorado*.

Siemens, P. T. I. (2010). PSS/E User-Manual. Version 33.4

U.S. Department of Energy (2017) EnergyPlus Documentation https://energyplus.net/documentation

Additional information (if any): NA

Student responsibilities:

Attendance, feedback, discipline: as per university rules.

Softwares shall be available in the designated laboratory and university would not provide the software for your personal use.

Course Reviewers

- 1. Professor S. K. Samdarshi, Centre for Energy Engineering, Central University of Jharkhand, Ranchi
- 2. Professor Jyotirmay Mathur, Centre for Energy & Environment Malaviya National Institute of Technology Jaipur